



STATE OF ALASKA
DEPARTMENT OF
COMMERCE
COMMUNITY AND
ECONOMIC DEVELOPMENT

*Mike Dunleavy, Governor
Julie Sande, Commissioner
Keith Kurber II, Chairman*

Regulatory Commission of Alaska

May 4, 2023

In reply refer to: Tariff Section
File: TA548-18
LO #: L2300153

Anthony M. Izzo
Chief Executive Officer
Matanuska Electric Association, Inc.
P. O. Box 2929
Palmer, AK 99645

Dear Mr. Izzo:

Matanuska Electric Association, Inc. (MEA) filed TA548-18 on March 31, 2023, seeking to implement the electric reliability organization charge. On May 4, 2023, the Regulatory Commission of Alaska approved Tariff Sheet Nos. 92.4 and 92.5, filed March 31, 2023, by MEA with TA548-18. The effective date of the tariff sheets is April 1, 2023.

Enclosed are validated copies of the approved tariff sheets.

BY DIRECTION OF THE COMMISSION

Sincerely,

REGULATORY COMMISSION OF ALASKA

John Paul Manaois

[John Paul Manaois \(May 4, 2023 14:42 AKDT\)](#)

John Paul Manaois
Engineering Section Manager

Enclosures

cc: Tyler Clark
Manager, Financial Planning and Regulatory Affairs
Matanuska Electric Association, Inc.
P. O. Box 2929
Palmer, AK 99645

RCA No. 18OriginalSheet No. 92.4**RECEIVED****MAR 31 2023**

Canceling

Sheet No. 92.4STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA**MATANUSKA ELECTRIC ASSOCIATION, INC.****ELECTRIC RELIABILITY ORGANIZATION CHARGE****A. Applicability**

The rates in all filed rate schedules shall be subject to adjustment by the Electric Reliability Organization (ERO) Charge as set forth in Item E below.

B. ERO Charge

An ERO is a statutorily created entity responsible for developing and enforcing reliability standards and transmission and interconnection standards, as well as conducting integrated resource plans for the area in which it is certificated to operate by the Regulatory Commission of Alaska (Commission). The Association is a load serving entity located within the interconnected bulk electric system of the Alaska Railbelt and, pursuant to AS 42.05.760, the Association must participate in the ERO certificated for the Alaska Railbelt. Such participation requires the Association to also remit surcharges and other potential charges to fund the ERO's operations, the recovery of which is included as a separate passthrough charge on the Association's consumer bills. The Association has designated this charge as the "ERO Charge".

The ERO Charge per kilowatt-hour (kWh) shall be calculated as set forth in Item E below by applying the forward looking projected amount of ERO costs for a relevant period, divided by the Association's projected kWh sales for the same relevant period, plus a balancing account estimate per kWh.

C. ERO Charge Balancing Account

As part of the ERO Charge, the Association shall maintain an ERO Charge balancing account, the balance of which must be entered into the ERO Charge calculation. The balancing account will initially begin with a zero balance with subsequent balances thereafter reflecting the sum of monthly debit and credit entries described as follows:

- (1) A debit entry equal to the total of all ERO costs of the relevant month;
- (2) A credit entry to equal the ERO Charges billed to consumers during the relevant month;
- (3) Debit or credit entries for any accounting adjustments, including accruals reversals for entries described in (1) and (2) above for the relevant month.

D. Revisions to the ERO Charge

The Association shall compute the ERO Charge at least annually once an ERO's budget and surcharge has been approved by the Commission. The Association reserves the right to revise the ERO Charge more frequently, on its own motion as may be necessary, to adequately recover the ERO costs imposed on it. The Association may implement an ERO Charge revision without Commission approval, once the Commission has approved an ERO's surcharge. Not later than 15 days after implementing an ERO Charge, the Association shall submit a tariff filing seeking approval of the ERO Charge that was implemented and will include supporting information necessary to evidence the ERO Charge balances and costs in the computation. ERO Charge revisions that are implemented prior to Commission approval shall be subject to subsequent review and adjustment by the Commission.

Tariff Advice No. 548-18Effective: April 1, 2023Issued by: MATANUSKA ELECTRIC ASSOCIATION, INC.By:  _____

Anthony M. Izzo

Title: Chief Executive Officer

Sheet No 92.5

Canceling

Sheet No 92.5

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MAR 31 2023

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

MATANUSKA ELECTRIC ASSOCIATION, INC.

ELECTRIC RELIABILITY ORGANIZATION CHARGE

(Continued)

E. Determination of Electric Reliability Organization (ERO) Charge (per kWh)

Projected ERO Costs Beginning April 1, 2023

(1) Railbelt Reliability Council (RRC) Costs

(1.10)	Projected MEA Share of RRC Operating Costs	\$388,083
(1.20)	Other Projected RRC- Related Costs	\$0
(1.30)	Total Projected RRC Costs	\$388,083
(1.40)	Projected Retail Sales (kWh)	544,740,000
(1.50)	ERO Charge Cost (per kWh)	\$0.00071

(2) ERO Balancing Account

(2.10)	Actual Balance as of December 31, 2021	\$0
(2.20)	<u>Estimated Balance as of December 31, 2022</u>	<u>\$0</u>
(2.30)	Balancing Account Estimate to be Recovered	\$0
(2.40)	<u>Projected Retail Sales (kWh)</u>	<u>544,740,000</u>
(2.50)	Balancing Account Estimate (per kWh)	\$0.00000

(3) Total ERO Charge to be Recovered:

(3.10)	ERO Charge Cost (per kWh)	\$0.00071
(3.20)	<u>Balancing Account Estimate (per kWh)</u>	<u>\$0.00000</u>
(3.30)	Total ERO Charge to be Recovered (per kWh)	\$0.00071

(4) ERO Charge (per kWh)

(4.10)	ERO Charge (per kwh)	\$0.00071
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Tariff Advice No. TA548-18

Effective April 1, 2023

Issued by: MATANUSKA ELECTRIC ASSOCIATION, INC.

By: 

Title: Chief Executive Officer